



Gas Transmission Company Ltd.
 (A Company of Petrobangla)
 GTCL Head Office Building
 Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
 Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131874.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
 (From 08:00 Hrs of 12-May-24 to 08:00 Hrs of 13-May-24)

Reporting Date: 13-May-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	372.4110			
Hobiganj Gas Field	7	225.000	116.0190			
Bakhrabad Gas Field	6	43.000	30.6130			
Narsingdi Gas Field	2	30.000	23.8900			
Meghna Gas Field	1	11.000	3.9170			
Sub-total (A) :	42	851.000	546.8500			
B. SGFL :						
Kailashlilla (MSTE) Gas Field	3	55.000	28.6998			
Kailashlilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0733			
Rashidpur Gas Field	5	60.000	68.0612			
Horipur Gas Field (Syhet)	1	6.000	5.3753			
Sub-total (B) :	12	149.000	117.2096			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9800			
Fenchuganj Gas Field	2	26.000	9.2591			
Shahbazpur Gas Field	3	50.000	73.1859			
Semutang Gas Field	2	3.000	1.0791			
Sundalpur Gas Field	1	10.000	4.0812			
Srikail Gas Field	3	40.000	23.7721			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.8660			
Sub-total (C) :	14	150.000	122.2234			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	156.6760	512.1240	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42.000	17.6920			
Bibyana Gas Field	26	1200.000	1015.9310			
Sub-total (E)	39	1512.000	1190.2990			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	41.9500			
H. RLNG Intake: a) MLNG		600.000	539.1020			
b) SLNG		600.000	527.9750			
2. Total Production (A ... H)	112	3965.000	3085.6090			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	13-May-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	12-May-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashlilla Gas Field	17.092	505	16.000	494	10.000	
iii) Jalalabad Gas Field	106.109	523	108.333	512	117.333	
iv) Fenchuganj Gas Field	9.249	512	9.000	503	12.000	
v) Moulovibazar Gas Field	17.633	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.780	515	64.000	510	43.000	
vii) Bibyana Gas Field	337.433	610	601.000	595	364.304	
viii) Hobiganj Gas Field	57.018		54.000		0.000	
ix) Titas Gas Field Loc.- C	35.788	675	36.146		36.504	
ix) Titas Gas Field Loc.- E	31.863	645	32.182		32.500	
ix) Titas Gas Field Loc.- I	26.925	650	27.194		27.464	
ix) Titas Gas Field Loc.- J	43.795	655	44.233		44.671	
Total In-take To N-S/R-A (I ... ix) :	957.686				706.776	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	13-May-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	12-May-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	462.000	474/701	452.000	515/658	562.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		26.535		26.800		27.066
ii) SFCL		3.455				
iii) Kusiara 163 MW		27.695				
iv) Munshibazar DRS (Estimated)	3	1.994		3.030		3.060
v) RoghunondonPur (VS-P)	60	25.888		26.147		26.406
Sub-total (I - II) :		85.568		55.977		56.531

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 13-May-2024		20:00 Hr on 12-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.674		8.674		9.174
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.674		8.684		9.194
Gas In-take At AGMS (a less c & d) :		864.444		952.111	607	650.244
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11.608		12.608		13.108
ii) KTL-II Off-take (Beanbazar GF)		15.073		15.053		15.573
e. 2) To JGTDSL from Jalalabad gas field through spur line		49.667				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	864.442	602	887.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	219.423	562	190.000	563	128.000
iv) VS-3 Pipeline	150	165.927	417	170.000	432	135.000
v) A-M Pipeline	450	479.092	397	527.000	372	401.000
Total Delivery from AGMS (i...v)		864.442		887.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581	0.000	405	0.000
- Through VS-3 Pipeline	150	165.927	417	170.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	9.803	562	14.803	563	19.803
- Through A-M Line	450	479.092	397	527.000	372	401.000
Total Delivery To TGTDCCL		488.895		541.803		420.803
iii) To PGCL and SGCL System		209.620		211.620		214.620
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		864.442		923.423		770.423
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		669.788	357	670.788	573	674.788
ii) Bangora Gas Field		40.980	336	40.980	336	40.980
iii) Titas Gas Field Location G		29.951	590	29.951	590	29.951
iv) Titas Gas Field Location A2		16.033	600	16.033	600	16.033
v) Srikkail Gas Field		23.753	367	23.753	367	23.753
vi) Bakhrabad Gas Field		30.150	436	30.950		0.000
vii) Salda Gas Field		2.970		3.670		3.890
viii) Meghna Gas Field		3.914		4.514		3.500
Total In-take (i ... viii) :		817.539		820.639		792.895
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		8.367		8.372		8.377
iii) To TGTDCCL through BKB-Demra line		260.000	581	261.000	405	265.000
iv) To TGTDCCL through BKB-Siddirganj line		549.172	580	551.267	400	519.518
Total Off-take (i ... iv) :		817.539		820.639		792.895
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		90.535		90.585		90.635
ii) Aminbazar CGS		104.140		104.000		104.000
iii) Dhanua GMS from BD pipeline		512.124	537	401.000	532	401.000
Total Gas Consumption by TGTDCCL through GTCL		1810.191		1812.191		1812.191
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		816.347	581	816.347	405	816.347
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		816.347		816.347		816.347
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		146.559		147.559		151.559
iii) To TGTDCCL		669.788		670.788		674.788
Total Off-take (i ... iii) :		816.347		818.347		826.347
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		1067.077	609.000	1067.000	660	990.000
Total In-take (i ... i) :		1067.077		1067.000		1067.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		250.730	537/160	250.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		816.347		816.347		816.347
Total Off-take (i ... ii) :		1067.077		1067.077		1067.077
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		85.493	410/75	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.367		8.367		8.367
iii) Others (Hori.100MW; etc.)		174.507		261.000		255.280
Total (i ... iii) :		268.367		269.367		273.367

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	13-May-2024	20:00 Hr on	12-May-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		209,820		150,872		147,673
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	17,008			18,067		18,288
ii) Bogra TBS (Power+Others)	11,397		329/255	11,000	85/78	7,600
iii) Baghabari CGS (Power)	0,000		335/320		115/110	
iv) Rajshahi CGS from B-R pipeline	0,810			0,800		0,820
v) North-West Power Unit 1- 4 (1088 MW)	120,985			120,985		120,985
vi) Bhoramara CGS	58,620					
Total Off-take (i ... vi) :	209,820			150,872		147,673
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take	2899,711			2653,600		2321,564
Total Gas Delivery	2899,710			2653,600		2321,564
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddiganj 210 MW P.S	51,000	0,000		0,000		0,000
Siddiganj (120 x 2) MW P.S.	55,000	0,000		0,000		28,800
Siddiganj 335 MW P.S. (EGCB)	54,000	49,380		38,400		168,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongi 80 MW P.S	38,000	0,000		0,000		0,000
Horipur 360 MW P.P.	70,000	0,000		0,000	525	0,000
Horipur 412 MW P.P. (EGCB)	63,500	68,007		43,200	445	28,800
Meghnaghat 450 MW P.P.	100,000	68,575		57,600	435	43,200
Summit Meghnaghat 335 MW	75,000	50,438		55,438	435	33,600
Summit Meghnaghat 584 MW	100,000	52,774				
Unic Meghnaghat 584 MW	100,000	55,094				
RPCL 210 MW P.P.	42,000	23,267		21,600	215	17,328
Madabdi REB Summit (11+27) MW	8,000	4,213		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	5,103		0,000		0,050
Doreen Tangail 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	8,384		6,448		6,512
Gazipur Summit Northern 33 MW SIPP	8,000	5,377		5,431		5,485
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 416 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	0,000		0,000		43,200
Ghorashal (Unit-5) 210 MW	51,500	47,163				
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	16,724		16,891		17,058
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
Sub-total (I) :	1207,000	450,497		245,006		392,083
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	1,107		1,118		1,129
Rahim Energy 30MW	7,000	4,608		4,654		4,700
Unic Power, Unit 1 & 2- 40MW	7,000	2,973		3,003		3,032
Alpha Power 10MW	2,000	1,142		1,153		1,165
Shah Cement 10MW	2,500	0,415		0,419		0,423
B Paper+U' Cement+Sung Mpppl	7,000	43,254		43,687		44,119
CITY Sugar Power 10 MW	2,000	6,109		6,170		6,231
Malancha Holding 35 MW	7,000	9,770		9,868		9,965
ASM PS (10 MW)	3,000	0,803		0,811		0,819
Partex Engy. 10 MW	3,000	1,095		1,108		1,117
AM Energy Ltd. 10 MW	2,000	0,000		0,000		0,000
Everest Power (25 MW)	2,500	9,137		9,228		9,320
Sub-total (II) :	47,000	80,413		81,217		82,021
Total A(I+II)	1254,000	530,910		326,223		474,104
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	31,005		36,000		36,000
Shikalbaha P.S (225+150+60 MW)	88,000	36,398		36,000		36,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	2,739		0,000		2,794
Sub-total (I) :	194,000	70,142		72,000		74,794
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15,000	11,500		11,615		11,730
Sub-total (II) :	15,000	11,500		11,615		11,730
Total B(I+II)	209,000	81,642		83,615		86,524
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48,000	0,000		0,000		2,000
APSCl (3-5) 450 MW	100,000	0,000		0,000		0,000
APSCl 225 MW CCPP	40,000	30,819		0,000		3,905
United 200MW Moduler Power Plant	40,000	1,905		0,000		48,460
Ashuganj South 450 MW CCPP	65,000	46,460		0,000		23,968
Ashuganj North 450 MW CCPP	65,000	97,090		0,000		
Ashuganj Precision Rental 55 MW	12,000	17,280		0,000		
Cornilla REB (11+13.5) MW	6,000	2,762		2,790		2,817
Jangalia PS 33 MW Summit Rental	8,000	6,098		6,159		6,220
Feni Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Feni Mohipal 11 MW SIPP	2,500	0,000		0,000		0,000
Chandpur Power 150 MW CCPP	12,000	24,550		24,796		25,041
Midland PS 51 MW	12,000	7,674		7,664		7,684
Sub-total (C) :	415,500	234,638		41,408		120,095

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 13-May-2024		20:00 Hr on 12-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.303		16.466		16.629
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.120		9.211		9.302
Fenchuganj CC2 90 MW	18.000	0.158		0.160		0.161
Fenchuganj 51 MW BPL	13.000	9.255		9.348		9.440
Khusiara 163 MW (Max)	28.000	27.695		27.972		28.249
Fenchuganj 50 MW Rental (Prima)	10.000	8.002		8.082		8.162
Summit Bibiyana-2 (341 MW)	62.000	47.630		0.000		48.583
Bibiyana-3 CC (400 MW)	45.000	55.678		0.000		
Bibiyana South (400 MW)	45.000	51.696		0.000		51.696
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.602		4.648		4.694
Kumargaon 150 MW CCPP	36.000	37.057		37.428		37.798
Hobiganj 11 MW Energypac SIPP	3.000	1.821		1.839		1.858
Sub-total (D) :	396.700	269.018		115.154		216.573
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	329	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	255	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.460		1.510		1.515
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	32.839		0.000		
NWPGCL Unit-3 (225 MW)	35.000	32.274		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.872		0.000		56.372
Sub-total (E) :	240.900	122.445		1.510		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.380		1.394		1.408
Bhola 225 MW CCPP	35.000	31.720		34.030		35.170
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		38.210				
Bheramara 410 MW CCPP NWPGCL	72.000	58.520		59.105		59.690
Sub-total (F) :	143.000	127.830		94.529		96.268
H) Gas Consumption for Power						
i) Grid Power	2454.100	1274.570		1274.570		1274.570
ii) Non Grid Power	62.000	91.913		92.832		93.751
Total Gas Consumption for Power (A..F)	2516.100	1366.483		1367.402		1368.321
I. Fertilizer : I) TFA :						
JFCL	45.000	2.167		6.000	290	6.000
GPFPLC	45.000	65.376		65.376		10.800
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	67.543		71.376		16.800
ii) KFA :						
KAFCO	63.000	34.448		43.000		4.000
CUFL	52.000	5.341		4.600		4.000
Sub-total (ii) :	115.000	39.789		47.600		8.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	3.455		3.490		3.490
Total Fertilizer Consump. (i ... iv) :	264.000	110.787		122.466		28.290
J. Others Consumptions :						
i) TFA	600.000	1231.183		975.000		970.000
ii) KFA		175.582		135.385		154.000
iii) BFA		90.587		91.493		92.399
iv) JFA	38.000	99.206		100.198		101.190
v) SFA	2.000	4.540		4.660		4.850
vi) PFA (Estimated)	12.000	28.655		27.577		24.253
Total Others Consumption (i ... v) :	652.000	1629.754		1334.314		1346.692
Total Gas Consumption (A ... I) :		3107.024		2824.181		2743.303

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1829.636
KGDCI	297.013
BGDCL	325.225
JGTDCL	371.679
PGCL	151.100
SGCL	132.370
Total Consumption :	3107.024

Difference between production and consumption = -21.415 MMSCFD

Kawsar

J. M. Ahmed

M. Chow

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 12-May-24 to 08:00 Hrs of 13-May-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	782058.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			782058.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			788070.00

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9/Am Ahmed

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General Manager (Operation)