



# Gas Transmission Company Ltd.


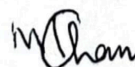

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131875.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)  
( From 08:00 Hrs of 13-May-24 to 08:00 Hrs of 14-May-24)

Reporting Date: 14-May-2024

| 1. Gas Production Scenario :   |                            |                           |                           |   |                           |                         |
|--|----------------------------|---------------------------|---------------------------|---|---------------------------|-------------------------|
| Gas Fields   | No. of Wells               | Capacity MMSCF            | Production MMSCF          | Remarks                                   |                           |                         |
| <b>A. BGFL :</b>   |                            |                           |                           |   |                           |                         |
| Titas Gas Field  | 26                         | 542.000                   | 374.5010                  |   |                           |                         |
| Hobiganj Gas Field   | 7                          | 225.000                   | 116.1030                  |   |                           |                         |
| Bakhrabad Gas Field  | 6                          | 43.000                    | 30.3200                   |   |                           |                         |
| Narsingdi Gas Field  | 2                          | 30.000                    | 24.0890                   |   |                           |                         |
| Meghna Gas Field   | 1                          | 11.000                    | 3.8550                    |   |                           |                         |
| Sub-total (A) :  | 42                         | 851.000                   | 548.8680                  |   |                           |                         |
| <b>B. SGFL :</b>   |                            |                           |                           |   |                           |                         |
| Kailashilla (MSTE) Gas Field   | 3                          | 55.000                    | 28.6386                   |   |                           |                         |
| Kailashilla Gas Field # 1  | 2                          | 13.000                    | 0.0000                    |   |                           |                         |
| Beanibazar Gas Field   | 1                          | 15.000                    | 15.0717                   |   |                           |                         |
| Rashidpur Gas Field  | 5                          | 60.000                    | 68.0954                   |   |                           |                         |
| Horipur Gas Field (Sylhet)   | 1                          | 6.000                     | 5.3132                    |   |                           |                         |
| Sub-total (B) :  | 12                         | 149.000                   | 117.1189                  |   |                           |                         |
| <b>C. BAPEX :</b>  |                            |                           |                           |   |                           |                         |
| Salda Gas Field  | 1                          | 3.000                     | 2.9960                    |   |                           |                         |
| Fenchuganj Gas Field   | 2                          | 26.000                    | 9.2588                    |   |                           |                         |
| Shahbazpur Gas Field   | 3                          | 50.000                    | 61.9119                   |   |                           |                         |
| Semutang Gas Field   | 2                          | 3.000                     | 1.1496                    |   |                           |                         |
| Sundalpur Gas Field  | 1                          | 10.000                    | 3.1816                    |   |                           |                         |
| Srikail Gas Field  | 3                          | 40.000                    | 23.8045                   |   |                           |                         |
| Roopganj Gas Field   | 1                          | 8.000                     | 0.0000                    |   |                           |                         |
| Begumganj Gas Field  | 1                          | 10.000                    | 7.8676                    |   |                           |                         |
| Sub-total (C) :  | 14                         | 150.000                   | 110.1700                  |   |                           |                         |
| <b>D. Santos : Sangu Gas Field</b>   |                            |                           |                           |   |                           |                         |
|  | 0                          | 0.000                     | 0.0000                    |   |                           |                         |
| <b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>                               |                            |                           |                           |   |                           |                         |
| Jalalabad Gas Field  | 7                          | 270.000                   | 158.6740                  | 510.1160 MMSCF supply through BD Pipeline |                           |                         |
| Moulvibazar Gas Field  | 6                          | 42.000                    | 17.7000                   |   |                           |                         |
| Bibyana Gas Field  | 26                         | 1200.000                  | 1016.2190                 |   |                           |                         |
| Sub-total (E)  | 39                         | 1512.000                  | 1190.5930                 |   |                           |                         |
| <b>F. NIKO RESOURCES : Feni Gas Field</b>  |                            |                           |                           |   |                           |                         |
|  | 0                          | 0.000                     | 0.0000                    |   |                           |                         |
| <b>G. Tullow BD. Ltd. : Bangora Gas Field</b>  |                            |                           |                           |   |                           |                         |
|  | 5                          | 103.000                   | 41.8800                   |   |                           |                         |
| <b>H. RLNG Intake: a) MLNG</b>   |                            |                           |                           |   |                           |                         |
|  |                            | 600.000                   | 548.4520                  |   |                           |                         |
| <b>b) SLNG</b>   |                            |                           |                           |   |                           |                         |
|  |                            | 600.000                   | 500.5350                  |   |                           |                         |
| 2. Total Production (A ... H)  | 112                        | 3965.000                  | 3057.6169                 |   |                           |                         |
| <b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>      |                            |                           |                           |   |                           |                         |
| <b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b> |                            |                           |                           |   |                           |                         |
| <b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>                                   |                            |                           |                           |   |                           |                         |
| Gas Fields   | Supply of the Day In MMSCF | 08:00 Hr on Pressure PSIG | 14-May-2024 Flow MMSCFD   | 20:00 Hr on Pressure PSIG                 | 13-May-2024 Flow MMSCFD   |                         |
| i) Beanibazar Gas Field  | 0.000                      |                           | 0.000                     |   | 0.000                     |                         |
| ii) Kailashilla Gas Field  | 16.944                     | 505                       | 16.000                    | 494                                       | 10.000                    |                         |
| iii) Jalalabad Gas Field   | 106.018                    | 523                       | 108.345                   | 512                                       | 117.345                   |                         |
| iv) Fenchuganj Gas Field   | 9.249                      | 512                       | 9.000                     | 503                                       | 12.000                    |                         |
| v) Moulvibazar Gas Field   | 17.638                     | 502                       | 16.000                    | 550                                       | 19.000                    |                         |
| vi) Rashidpur Gas Field  | 66.840                     | 515                       | 64.000                    | 510                                       | 43.000                    |                         |
| vii) Bibyana Gas Field   | 337.063                    | 610                       | 601.000                   | 595                                       | 363.199                   |                         |
| viii) Hobiganj Gas Field   | 57.106                     |                           | 54.000                    |   | 0.000                     |                         |
| ix) Titas Gas Field Loc.- C  | 34.913                     | 675                       | 35.262                    |   | 35.611                    |                         |
| ix) Titas Gas Field Loc.- E  | 32.282                     | 645                       | 32.605                    |   | 32.928                    |                         |
| ix) Titas Gas Field Loc.- I  | 26.778                     | 650                       | 27.046                    |   | 27.314                    |                         |
| ix) Titas Gas Field Loc.- J  | 43.991                     | 655                       | 44.431                    |   | 44.871                    |                         |
| <b>Total In-take To N-S/R-A (I ... IX) :</b>   | <b>968.821</b>             |                           |                           |   | <b>705.267</b>            |                         |
| Station/System   | Capacity MMSCF             | Supply In MMSCF           | 08:00 Hr on Pressure PSIG | 14-May-2024 Flow MMSCFD                   | 20:00 Hr on Pressure PSIG | 13-May-2024 Flow MMSCFD |
| <b>b) Compressor Station at Muchal :</b>   |                            |                           |                           |   |                           |                         |
| Suction/Discharge  | 1210.000                   | 462.000                   | 474/701                   | 452.000                                   | 515/658                   | 562.000                 |
| <b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>                                 |                            |                           |                           |   |                           |                         |
| i) Fenchuganj 90 MW P.S (FPS)  |                            | 31.820                    |                           | 32.139                                    |                           | 32.457                  |
| ii) SFCL   |                            | 3.594                     |                           |   |                           |                         |
| iii) Kusiara 163 MW  |                            | 28.308                    |                           |   |                           |                         |
| iv) Munshibazar DRS (Estimated)  | 3                          | 2.300                     |                           | 3.030                                     |                           | 3.060                   |
| v) RoghunondonPur (VS-P)   | 60                         | 27.304                    |                           | 27.577                                    |                           | 27.850                  |
| Sub-total (I - II) :   |                            | 93.326                    |                           | 62.746                                    |                           | 63.367                  |

Kawser  J. Van Ahmed  M. Khan 



| Station/System  | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 14-May-2024 |                 | 20:00 Hr on 13-May-2024 |                 |
|---|----------------|-----------------|-------------------------|-----------------|-------------------------|-----------------|
|   |                |                 | Pressure PSIG           | Flow MMSCFD     | Pressure PSIG           | Flow MMSCFD     |
| <b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>   |                |                 |                         |                 |                         |                 |
| i) Midland PS 51 MW, Ashuganj   |                | 9.268           |                         | 10.268          |                         | 10.768          |
| ii) AFCCL   |                | 0.000           |                         | 0.010           | 605                     | 0.020           |
| Sub-total (i - ii) :  |                | 9.268           |                         | 10.278          |                         | 10.788          |
| <b>Gas In-take At AGMS (a less c &amp; d) :</b>   |                | <b>866.227</b>  |                         | <b>944.943</b>  | <b>607</b>              | <b>641.900</b>  |
| <b>e. 1 ) To JGTDCL From KTL-II &amp; Beanibazar Gas Field :</b>                            |                |                 |                         |                 |                         |                 |
| i) KTL-II Off-take (KTL MSTE)   |                | 11.695          |                         | 12.695          |                         | 13.195          |
| ii) KTL-II Off-take (Beanibazar GF)   |                | 15.072          |                         | 15.052          |                         | 15.572          |
| <b>e. 2 ) To JGTDCL from Jalalabad gas field through spur line</b>                          |                | <b>49.655</b>   |                         |                 |                         |                 |
| <b>f) Ashuganj Compressor Station:</b>  |                |                 |                         |                 |                         |                 |
| Suction/Discharge   | 1500           | 866.226         | 572                     | 887.000         | 607                     | 664.000         |
| <b>g) Gas Delivery from AGMS :</b>  |                |                 |                         |                 |                         |                 |
| i) A-B-1 (Old) Pipeline   | 450            | 0.000           | 357                     | 0.000           | 573                     | 0.000           |
| ii) A-B-2 (New) Pipeline  | 450            | 0.000           | 346                     | 0.000           | 576                     | 0.000           |
| iii) BB Pipeline  | 350            | 224.901         | 562                     | 190.000         | 563                     | 128.000         |
| iv) VS-3 Pipeline   | 150            | 168.775         | 417                     | 170.000         | 432                     | 135.000         |
| v) A-M Pipeline   | 450            | 472.550         | 397                     | 527.000         | 372                     | 401.000         |
| <b>Total Delivery from AGMS (i...v)</b>   |                | <b>866.226</b>  |                         | <b>887.000</b>  |                         | <b>664.000</b>  |
| <b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>                               |                |                 |                         |                 |                         |                 |
| i) To BGDCL & KGDCCL Through A-B1 Line  | 450            | 0.000           | 581                     | 0.000           | 405                     | 0.000           |
| - Through VS-3 Pipeline   | 150            | 168.775         | 417                     | 170.000         | 432                     | 135.000         |
| <b>ii) To TGTDCCL System :</b>  |                |                 |                         |                 |                         |                 |
| - Through A-B (1+2)   | 450            | 0.000           | 357                     | 0.000           | 573                     | 0.000           |
| - Through B-B Pipeline  | 350            | 10.434          | 562                     | 15.434          | 563                     | 20.434          |
| - Through A-M Line  | 450            | 472.550         | 397                     | 527.000         | 372                     | 401.000         |
| <b>Total Delivery To TGTDCCL</b>  |                | <b>482.984</b>  |                         | <b>542.434</b>  |                         | <b>421.434</b>  |
| iii) To PGCL and SGCL System  |                | 214.467         |                         | 216.467         |                         | 219.467         |
| <b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>                        |                | <b>866.226</b>  |                         | <b>928.901</b>  |                         | <b>775.901</b>  |
| <b>B. Gas In-take at BKB Hub :</b>  |                |                 |                         |                 |                         |                 |
| <b>a) In-take Condition :</b>   |                |                 |                         |                 |                         |                 |
| i) Through A-B, BKB-CTG & CFB Pipeline  |                | 663.088         | 357                     | 664.088         | 573                     | 668.088         |
| ii) Bangora Gas Field   |                | 40.940          | 336                     | 40.940          | 336                     | 40.940          |
| iii) Titas Gas Field Location G   |                | 30.852          | 590                     | 30.852          | 590                     | 30.852          |
| iv) Titas Gas Field Location A2   |                | 16.441          | 600                     | 16.441          | 600                     | 16.441          |
| v) Srikail Gas Field  |                | 23.786          | 367                     | 23.786          | 367                     | 23.786          |
| vi) Bakhrabad Gas Field   |                | 29.857          | 436                     | 30.657          |                         | 0.000           |
| vii) Salda Gas Field  |                | 2.995           |                         | 3.695           |                         | 3.890           |
| viii) Meghna Gas Field  |                | 3.852           |                         | 4.452           |                         | 3.500           |
| <b>Total In-take (i ... viii) :</b>   |                | <b>811.811</b>  |                         | <b>814.911</b>  |                         | <b>787.497</b>  |
| <b>b) Off-take Condition :</b>  |                |                 |                         |                 |                         |                 |
| i) To KGDCCL & BGDCL through BKB-Ctg. Line  |                | 0.000           | 581                     | 0.000           | 405                     | 0.000           |
| ii) To BGDCL through BKB-Demra Line   |                | 8.456           |                         | 8.461           |                         | 8.466           |
| iii) To TGTDCCL through BKB-Demra line  |                | 260.000         | 581                     | 261.000         | 405                     | 265.000         |
| iv) To TGTDCCL through BKB-Siddirganj line  |                | 543.355         | 580                     | 545.450         | 400                     | 514.031         |
| <b>Total Off-take (i ... iv) :</b>  |                | <b>811.811</b>  |                         | <b>814.911</b>  |                         | <b>787.497</b>  |
| <b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b> |                |                 |                         |                 |                         |                 |
| i) Ashulia CGS  |                | 86.934          |                         | 86.984          |                         | 87.034          |
| ii) Aminbazar CGS   |                | 99.490          |                         | 104.000         |                         | 104.000         |
| iii) Dhanua GMS from BD pipeline  |                | 510.116         | 537                     | 401.000         | 532                     | 401.000         |
| <b>Total Gas Consumption by TGTDCCL through GTCL</b>  |                | <b>1796.455</b> |                         | <b>1798.455</b> |                         | <b>1798.455</b> |
| <b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGDCCL) :</b>   |                |                 |                         |                 |                         |                 |
| <b>a) In-take Condition :</b>   |                |                 |                         |                 |                         |                 |
| i) Through A-F Pipeline to BKB-Ctg Pipeline   |                | 799.047         | 581                     | 799.047         | 405                     | 799.047         |
| ii) Through AB line   |                | 0.000           |                         | 0.000           |                         | 0.000           |
| <b>Total In-take (i ... ii) :</b>   |                | <b>799.047</b>  |                         | <b>799.047</b>  |                         | <b>799.047</b>  |
| <b>b) Off-take Condition :</b>  |                |                 |                         |                 |                         |                 |
| i) Through Fouzdarhat CGS   |                | 0.000           |                         | 0.000           |                         | 0.000           |
| ii) Others (BGDCCL & KGDCCL)  |                | 135.959         |                         | 136.959         |                         | 140.959         |
| iii) To TGTDCCL   |                | 663.088         |                         | 664.088         |                         | 668.088         |
| <b>Total Off-take (i ... iii) :</b>   |                | <b>799.047</b>  |                         | <b>801.047</b>  |                         | <b>809.047</b>  |
| <b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>           |                |                 |                         |                 |                         |                 |
| <b>a) In-take Condition :</b>   |                |                 |                         |                 |                         |                 |
| i) Through M-A Pipeline from CTMS   |                | 1048.987        | 609.000                 | 1048.000        | 660                     | 990.000         |
| <b>Total In-take (i ... i) :</b>  |                | <b>1048.987</b> |                         | <b>1048.000</b> |                         | <b>1048.000</b> |
| <b>b) Off-take Condition :</b>  |                |                 |                         |                 |                         |                 |
| i) Through Anowara CGS (RLNG) to KGDCCL   |                | 249.940         | 537/160                 | 250.000         | 595/174                 | 232.000         |
| ii) Through Anowara- Fouzdarhat Pipeline (RLNG)   |                | 799.047         |                         | 799.047         |                         | 799.047         |
| <b>Total Off-take (i ... ii) :</b>  |                | <b>1048.987</b> |                         | <b>1048.987</b> |                         | <b>1048.987</b> |
| <b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>                         |                |                 |                         |                 |                         |                 |
| <b>b) Off-take Condition</b>  |                |                 |                         |                 |                         |                 |
| i) CGS Demra  |                | 95.739          | 410/75                  | 0.000           | 110/80                  | 9.720           |
| ii) Gouripur TBS to BGDCL (Provisional)   |                | 8.456           |                         | 8.456           |                         | 8.456           |
| iii) Others (Hori.100MW; etc.)  |                | 164.261         |                         | 261.000         |                         | 255.280         |
| <b>Total (i ... iii) :</b>  |                | <b>268.456</b>  |                         | <b>269.456</b>  |                         | <b>273.456</b>  |

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| Station/System   | Capacity MMSCF   | Supply in MMSCF | 08:00 Hr on   |             | 14-May-2024   |             | 20:00 Hr on   |             | 13-May-2024   |             |
|--|--|-----------------|---------------|-------------|---------------|-------------|---------------|-------------|---------------|-------------|
|  |  |                 | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| <b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>     |  |                 |               |             |               |             |               |             |               |             |
| <b>a) In-take at Elenga (Western zone pipeline) :</b>                |  |                 |               |             |               |             |               |             |               |             |
|  |  | 214.467         |               |             | 155.512       |             |               |             |               | 152.318     |
| <b>b) Off-take Condition :</b>                                       |  |                 |               |             |               |             |               |             |               |             |
| <b>i) Sadanandanpur &amp; Ullapara (Estimated)</b>                   |  |                 |               |             |               |             |               |             |               |             |
|  |  | 18.389          |               |             | 18.573        |             |               |             |               | 18.759      |
| <b>ii) Bogra TBS (Power+Others)</b>                                  |  |                 |               |             |               |             |               |             |               |             |
|  |  | 10.849          | 329/255       |             | 11.000        |             |               | 85/78       |               | 7.600       |
| <b>iii) Baghabari CGS (Power)</b>                                    |  |                 |               |             |               |             |               |             |               |             |
|  |  | 0.000           | 335/329       |             |               |             |               | 115/110     |               | 0.820       |
| <b>iv) Rajshahi CGS from B-R pipeline</b>                            |  |                 |               |             |               |             |               |             |               |             |
|  |  | 0.810           |               |             | 0.800         |             |               |             |               | 0.820       |
| <b>v) North-West Power Unit 1- 4 (1088 MW)</b>                       |  |                 |               |             |               |             |               |             |               |             |
|  |  | 125.139         |               |             | 125.139       |             |               |             |               | 125.139     |
| <b>vi) Bheramara CGS</b>   |  |                 |               |             |               |             |               |             |               |             |
|  |  | 59.280          |               |             |               |             |               |             |               |             |
| <b>Total Off-take (i... vi) :</b>                                    |  |                 |               |             |               |             |               |             |               |             |
|  |  | 214.467         |               |             | 155.512       |             |               |             |               | 152.318     |
| <b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b> |  |                 |               |             |               |             |               |             |               |             |
| <b>Total Gas In-take</b>   |  |                 |               |             |               |             |               |             |               |             |
|  |  | 2691.719        |               |             | 2635.258      |             |               |             |               | 2302.442    |
| <b>Total Gas Delivery</b>  |  |                 |               |             |               |             |               |             |               |             |
|  |  | 2691.718        |               |             | 2635.258      |             |               |             |               | 2302.442    |
| <b>Gas Consumption Scenario :</b>                                    |  |                 |               |             |               |             |               |             |               |             |
| 3.   | <b>A) i) Titas Franchise Area (TFA) : Grid Power</b>       |                 |               |             |               |             |               |             |               |             |
|  | Siddiganj 210 MW P.S                                       | 51.000          | 0.000         |             | 0.000         |             |               |             |               | 0.000       |
|  | Siddiganj (120 x 2) MW P.S.                                | 55.000          | 0.000         |             | 0.000         |             |               |             |               | 28.800      |
|  | Siddiganj 335 MW P.S. (EGCB)                               | 54.000          | 52.250        |             | 38.400        |             |               |             |               | 168.000     |
|  | Horipur 100MW P.S.   | 25.000          | 0.000         |             | 0.000         |             |               |             |               | 0.000       |
|  | Tongi 80 MW P.S  | 36.000          | 0.000         |             | 0.000         |             |               |             |               | 0.000       |
|  | Horipur 360 MW P.P.  | 70.000          | 0.000         |             | 0.000         |             |               | 525         |               | 0.000       |
|  | Horipur 412 MW P.P. (EGCB)                                 | 63.500          | 66.791        |             | 43.200        |             |               | 445         |               | 28.800      |
|  | Meghnaghat 450 MW P.P.                                     | 100.000         | 68.921        |             | 57.600        |             |               | 435         |               | 43.200      |
|  | Summit Meghnaghat 335 MW                                   | 75.000          | 52.746        |             | 57.746        |             |               | 435         |               | 33.600      |
|  | Summit Meghnaghat 584 MW                                   | 100.000         | 67.732        |             |               |             |               |             |               |             |
|  | Unic Meghnaghat 584 MW                                     | 100.000         | 14.132        |             |               |             |               |             |               |             |
|  | RPCL 210 MW P.P.   | 42.000          | 22.558        |             | 21.600        |             |               | 215         |               | 17.328      |
|  | Madabdi REB Summit (11+27) MW                              | 8.000           | 4.434         |             | 0.000         |             |               |             |               | 0.050       |
|  | Ashulia REB Summit (11+34) MW                              | 11.500          | 4.625         |             | 0.000         |             |               |             |               | 0.050       |
|  | Doreen Tangail 22 MW SIPP                                  | 5.000           | 0.000         |             | 0.000         |             |               |             |               | 0.000       |
|  | Rupgonj Summit Eastern 33 MW SIPP                          | 8.000           | 7.644         |             | 7.720         |             |               |             |               | 7.797       |
|  | Gazipur Summit Northern 33 MW SIPP                         | 8.000           | 5.551         |             | 5.607         |             |               |             |               | 5.662       |
|  | Norsingdi Dorin 22 MW SIPP                                 | 5.000           | 0.000         |             | 0.000         |             |               |             |               | 0.000       |
|  | Ghorashal (Unit-1-2) 110 MW                                | 34.000          | 0.000         |             |               |             |               | 270         |               |             |
|  | Ghorashal (Unit-3) 416 MW                                  | 68.000          | 0.000         |             |               |             |               |             |               |             |
|  | Ghorashal (Unit-4) 409 MW                                  | 75.000          | 0.000         |             |               |             |               |             |               | 43.200      |
|  | Ghorashal (Unit-5) 210 MW                                  | 51.500          | 47.148        |             | 0.000         |             |               |             |               |             |
|  | Ghorashal (Unit-6) 210 MW                                  | 51.500          | 0.000         |             |               |             |               |             |               |             |
|  | Ghorashal (Unit-7) 365 MW                                  | 65.000          | 1.585         |             |               |             |               |             |               |             |
|  | Ghorashal Regent Power 108 MW                              | 25.000          | 17.124        |             | 17.295        |             |               |             |               | 17.466      |
|  | Ghorashal Max 79 MW Rental                                 | 20.000          | 0.000         |             | 0.000         |             |               |             |               | 0.000       |
|  | <b>Sub-total (i) :</b>                                     | 1207.000        | 433.241       |             | 249.168       |             |               |             |               | 393.953     |
|  | <b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>     |                 |               |             |               |             |               |             |               |             |
|  | Meghna Energy 10MW   | 2.000           | 1.614         |             | 1.630         |             |               |             |               | 1.646       |
|  | Rahim Energy 30MW  | 7.000           | 4.780         |             | 4.828         |             |               |             |               | 4.876       |
|  | Unic Power ,Unit 1 & 2- 40MW                               | 7.000           | 3.634         |             | 3.670         |             |               |             |               | 3.707       |
|  | Alpha Power 10MW   | 2.000           | 1.236         |             | 1.248         |             |               |             |               | 1.261       |
|  | Shah Cement 10MW   | 2.500           | 1.068         |             | 1.079         |             |               |             |               | 1.089       |
|  | B Paper+U' Cement+Sung Sung+Mppl                           | 7.000           | 51.436        |             | 51.950        |             |               |             |               | 52.465      |
|  | CITY Sugar Power 10 MW                                     | 2.000           | 9.011         |             | 9.101         |             |               |             |               | 9.191       |
|  | Malancha Holding 35 MW                                     | 7.000           | 10.185        |             | 10.287        |             |               |             |               | 10.389      |
|  | ASM PS (10 MW)   | 3.000           | 0.822         |             | 0.830         |             |               |             |               | 0.838       |
|  | Partex Engy. 10 MW   | 3.000           | 1.073         |             | 1.084         |             |               |             |               | 1.094       |
|  | AM Energy Ltd. 10 MW                                       | 2.000           | 0.000         |             | 0.000         |             |               |             |               | 0.000       |
|  | Everest Power (25 MW)                                      | 2.500           | 9.844         |             | 9.942         |             |               |             |               | 10.041      |
|  | <b>Sub-total (ii) :</b>                                    | 47.000          | 94.703        |             | 95.650        |             |               |             |               | 96.597      |
|  | <b>Total A(i+ii)</b>                                       | 1254.000        | 527.944       |             | 344.818       |             |               |             |               | 490.550     |
|  | <b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>   |                 |               |             |               |             |               |             |               |             |
|  | Rawzan P.S (210+210 MW)                                    | 100.500         | 31.001        |             | 36.000        |             |               |             |               | 36.000      |
|  | Shikalbaha P.S (225+150+60 MW)                             | 88.000          | 36.402        |             | 36.000        |             |               |             |               | 36.000      |
|  | Barabkunda 23.22 MW SIPP (Regent)                          | 5.500           | 2.883         |             | 0.000         |             |               |             |               | 2.941       |
|  | <b>Sub-total (i) :</b>                                     | 194.000         | 70.286        |             | 72.000        |             |               |             |               | 74.941      |
|  | <b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b> |                 |               |             |               |             |               |             |               |             |
|  | United Malancha Hold. 63 MW,CEPZ                           | 15.000          | 11.500        |             | 11.615        |             |               |             |               | 11.730      |
|  | <b>Sub-total (ii) :</b>                                    | 15.000          | 11.500        |             | 11.615        |             |               |             |               | 11.730      |
|  | <b>Total B(i+ii)</b>                                       | 209.000         | 81.786        |             | 83.615        |             |               |             |               | 86.671      |
|  | <b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>      |                 |               |             |               |             |               |             |               |             |
|  | Ashuganj APSC (1-2) 178 MW                                 | 48.000          | 0.000         |             | 0.000         |             |               |             |               | 2.000       |
|  | APSC (3-5) 450 MW  | 100.000         | 0.000         |             | 0.000         |             |               |             |               |             |
|  | APSC 225 MW CAPP   | 40.000          | 36.899        |             | 0.000         |             |               |             |               | 0.000       |
|  | United 200MW Modular Power Plant                           | 40.000          | 1.903         |             | 0.000         |             |               |             |               | 3.903       |
|  | Ashuganj South 450 MW CAPP                                 | 65.000          | 44.088        |             | 0.000         |             |               |             |               | 46.088      |
|  | Ashuganj North 450 MW CAPP                                 | 65.000          | 94.788        |             | 0.000         |             |               |             |               | 23.968      |
|  | Ashuganj Precision Rental 55 MW                            | 12.000          | 18.595        |             | 0.000         |             |               |             |               |             |
|  | Comilla REB (11+13.5) MW                                   | 6.000           | 2.779         |             | 2.807         |             |               |             |               | 2.835       |
|  | Jangalia PS 33 MW Summit Rental                            | 8.000           | 5.654         |             | 5.711         |             |               |             |               | 5.787       |
|  | Feni Dorin 22 MW SIPP                                      | 5.000           | 0.000         |             | 0.000         |             |               |             |               | 0.000       |
|  | Feni Mohipal 11 MW SIPP                                    | 2.500           | 0.000         |             | 0.000         |             |               |             |               | 0.000       |
|  | Chandpur Power 150 MW CAPP                                 | 12.000          | 1.470         |             | 1.485         |             |               |             |               | 1.499       |
|  | Midland PS 51 MW   | 12.000          | 9.268         |             | 9.258         |             |               |             |               | 9.278       |
|  | <b>Sub-total (C) :</b>                                     | 415.500         | 215.444       |             | 19.260        |             |               |             |               | 95.338      |

Kawson Ismail Ahmed

MD

M. Khan

MD



| Station/System  | Capacity MMSCF  | Supply In MMSCF | 08:00 Hr on 14-May-2024 |                 | 20:00 Hr on 13-May-2024 |                 |
|---|-----------------|-----------------|-------------------------|-----------------|-------------------------|-----------------|
|   |                 |                 | Pressure PSIG           | Flow MMSCFD     | Pressure PSIG           | Flow MMSCFD     |
| <b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>     |                 |                 |                         |                 |                         |                 |
| Shahjibazar P.S (PDB 70 MW)                               | 18.000          | 17.812          |                         | 17.990          |                         | 18.168          |
| Shahjibazar P.S 50 MW Rental                              | 12.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| Shahjibazar P.S (CCPP 330 MW)                             | 47.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| Shahjibazar P.S 88 MW Rental                              | 20.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| Fenchuganj CC1 90 MW                                      | 17.000          | 9.110           |                         | 9.201           |                         | 9.292           |
| Fenchuganj CC2 90 MW                                      | 18.000          | 2.134           |                         | 2.159           |                         | 2.177           |
| Fenchuganj 51 MW BPL                                      | 13.000          | 11.328          |                         | 11.441          |                         | 11.554          |
| Khusiara 163 MW (Max)                                     | 28.000          | 28.308          |                         | 28.591          |                         | 28.874          |
| Fenchuganj 50 MW Rental (Prima)                           | 10.000          | 9.249           |                         | 9.341           |                         | 9.434           |
| Summit Bibiyana-2 (341 MW)                                | 62.000          | 48.379          |                         | 0.000           |                         | 49.346          |
| Bibiyana-3 CC (400 MW)                                    | 45.000          | 56.668          |                         | 0.000           |                         |                 |
| Bibiyana South (400 MW)                                   | 45.000          | 52.801          |                         | 0.000           |                         | 52.801          |
| Kumargaon 20 MW P.S                                       | 2.000           | 0.000           |                         | 0.000           |                         | 0.000           |
| Kumargaon 50 MW P.S Rental (Prima)                        | 12.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| Kumargaon 10 MW P.S                                       | 3.000           | 0.000           |                         | 0.000           |                         | 0.000           |
| Kumargaon United power 25 MW                              | 5.700           | 4.967           |                         | 5.016           |                         | 5.086           |
| Kumargaon 150 MW CCPP                                     | 36.000          | 37.004          |                         | 37.374          |                         | 37.744          |
| Hobiganj 11 MW Energypac SIPP                             | 3.000           | 1.875           |                         | 1.894           |                         | 1.913           |
| <b>Sub-total (D) :</b>                                    | <b>396.700</b>  | <b>279.634</b>  |                         | <b>123.004</b>  |                         | <b>226.369</b>  |
| <b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b> |                 |                 |                         |                 |                         |                 |
| PDB Baghabari P.S (100+71 MW)                             | 50.000          | 0.000           | 329                     | 0.000           | 110                     | 0.000           |
| Bogura GBB 20 MW PS Rental                                | 3.800           | 0.000           | 255                     | 0.000           | 78                      | 0.100           |
| Bogura 20MW PS (Prima) Rental                             | 6.500           | 0.000           |                         | 0.000           |                         | 0.000           |
| Ullahpara 11 MW Summit SIPP                               | 2.600           | 1.518           |                         | 1.568           |                         | 1.573           |
| NWPGCL Unit-1 (225 MW)                                    | 35.000          | 0.000           |                         | 0.000           |                         |                 |
| NWPGCL Unit-2 (225 MW)                                    | 35.000          | 33.707          |                         | 0.000           |                         |                 |
| NWPGCL Unit-3 (225 MW)                                    | 35.000          | 33.596          |                         | 0.000           |                         |                 |
| Semcorp NWPGCL Unit-4 (413.8 MW)                          | 73.000          | 57.836          |                         | 0.000           |                         | 58.336          |
| <b>Sub-total (E) :</b>                                    | <b>240.900</b>  | <b>126.657</b>  |                         | <b>1.568</b>    |                         | <b>0.000</b>    |
| <b>F) Sundarban Franchise Area (SFA):</b>                 |                 |                 |                         |                 |                         |                 |
| Bhola VERL 34.5 MW Rental                                 | 10.000          | 1.710           |                         | 1.727           |                         | 1.744           |
| Bhola 225 MW CCPP   | 35.000          | 25.850          |                         | 28.160          |                         | 29.300          |
| Bhola Aggreko 95 Rental                                   | 26.000          | 0.000           |                         |                 |                         |                 |
| Bhola NBBL 220 MW   |                 | 29.870          |                         |                 |                         |                 |
| Bheramara 410 MW CCPP NWPGCL                              | 72.000          | 59.280          |                         | 59.873          |                         | 60.466          |
| <b>Sub-total (F)</b>                                      | <b>143.000</b>  | <b>116.710</b>  |                         | <b>89.760</b>   |                         | <b>91.510</b>   |
| <b>H) Gas Consumption for Power</b>                       |                 |                 |                         |                 |                         |                 |
| i) Grid Power   | 2454.100        | 1241.972        |                         | 1241.972        |                         | 1241.972        |
| ii) Non Grid Power  | 62.000          | 106.203         |                         | 107.265         |                         | 108.327         |
| <b>Total Gas Consumption for Power (A..F)</b>             | <b>2516.100</b> | <b>1348.175</b> |                         | <b>1349.237</b> |                         | <b>1350.299</b> |
| <b>I. Fertilizer : i) TFA :</b>                           |                 |                 |                         |                 |                         |                 |
| JFCL  | 45.000          | 2.085           |                         | 6.000           | 290                     | 6.000           |
| GPFPLC  | 45.000          | 70.153          |                         | 70.153          |                         | 10.800          |
| PUFF  | 14.000          | 0.000           |                         | 0.000           |                         | 0.000           |
| <b>Sub-total (i) :</b>                                    | <b>104.000</b>  | <b>72.238</b>   |                         | <b>76.153</b>   |                         | <b>16.800</b>   |
| <b>ii) KFA :</b>  |                 |                 |                         |                 |                         |                 |
| KAFCO   | 63.000          | 34.298          |                         | 43.000          |                         | 4.000           |
| CUFL  | 52.000          | 5.232           |                         | 4.600           |                         | 4.000           |
| <b>Sub-total (ii) :</b>                                   | <b>115.000</b>  | <b>39.530</b>   |                         | <b>47.600</b>   |                         | <b>8.000</b>    |
| iii) BFA : AFCCL  | 52.000          | 0.000           |                         | 0.000           | 605                     | 0.000           |
| iv) JFA : Shahjalal Fertilizer                            | 45.000          | 3.594           |                         | 3.630           |                         | 3.630           |
| <b>Total Fertilizer Consump. (i ... iv) :</b>             | <b>264.000</b>  | <b>115.362</b>  |                         | <b>127.383</b>  |                         | <b>28.430</b>   |
| <b>J. Others Consumptions :</b>                           |                 |                 |                         |                 |                         |                 |
| i) TFA  | 600.000         | 1259.425        |                         | 975.000         |                         | 970.000         |
| ii) KFA   |                 | 175.425         |                         | 135.385         |                         | 154.000         |
| iii) BFA  |                 | 102.078         |                         | 103.099         |                         | 104.120         |
| iv) JFA   | 38.000          | 99.398          |                         | 100.391         |                         | 101.385         |
| v) SFA  | 2.000           | 4.440           |                         | 4.560           |                         | 4.750           |
| vi) PFA (Estimated)                                       | 12.000          | 28.530          |                         | 28.005          |                         | 24.686          |
| <b>Total Others Consumption (i ... v) :</b>               | <b>652.000</b>  | <b>1669.296</b> |                         | <b>1346.440</b> |                         | <b>1358.941</b> |
| <b>Total Gas Consumption (A ... I) :</b>                  |                 | <b>3132.833</b> |                         | <b>2823.060</b> |                         | <b>2737.670</b> |

| Daily Gas Consumption by the Marketing Companies : |                 |
|--|-----------------|
| Company Name                                       | Consumption     |
| TGTDCL   | 1859.807        |
| KGDCCL   | 296.741         |
| BGDCL  | 317.522         |
| JGTDCL   | 382.625         |
| PGCL   | 155.187         |
| SGCL   | 121.150         |
| <b>Total Consumption :</b>                         | <b>3132.833</b> |

Difference between production and consumption = -75.216 MMSCFD

*Kouson*

*Shahjibazar*

*M. Khan*

*[Signature]*

General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 13-May-24 to 08:00 Hrs of 14-May-24)

| Sl no. | Description   | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1.     | <b>Condensate Pumped :</b>  |              |                  |                     |
|        | a) Jalalabad Gas Field to RCFP/RGF by NS line                       | 4            | Hr.              | 0.00                |
|        | b) Beanibazar Gas Field   | 2            |                  |                     |
|        | c) Kailashilla Gas Field to RCFP/RGF by NS line                     | 6            |                  | 0.00                |
|        | d) Bibyana Gas Field to Ashugonj (RPGCL)                            | 12           | Hr.              | 921172.00           |
|        | e) Muchai Compressor Station  |              | Hr.              | 0.00                |
|        | <b>Total Quantity of Condensate Pumped (a-e) :</b>                  |              |                  | <b>921172.00</b>    |
| 2.     | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) |              |                  | <b>921312.00</b>    |

Kawsar

9. Amr Ahmed

Mr. Chow

General Manager (Operation)